



July 23, 2003

## **Noble Energy, Inc. Announces Second Quarter 2003 Results**

**Net Income and Discretionary Cash Flow Increase 70 Percent and 26 Percent, Respectively**

HOUSTON, July 23 /PRNewswire-FirstCall/ -- Noble Energy, Inc. (NYSE: NBL) today reported second quarter net income increased 70 percent to \$29.1 million, or 51 cents per share, compared to net income of \$17.1 million, or 30 cents per share, for the same period last year. Discretionary cash flow (see Determination of Discretionary Cash Flow and Reconciliation schedule) for the second quarter 2003 increased 26 percent to \$152.3 million compared to \$121.0 million last year.

Discontinued operations reported a net loss of \$2.0 million, which included a non-cash, after-tax charge of \$3.2 million to write down the assets held for sale to their estimated fair value. Excluding the effect of the non-cash write down of assets held for sale, net income would have been \$32.3 million, or 56 cents per share.

Noble Energy has five property packages identified for disposition. During the second quarter, certain properties in two of these packages were classified as held for sale, written down to fair value and reported in discontinued operations (see Discontinued Operations Summary schedule). Following disposition of these two packages, a net gain on sale will be recognized in the third quarter. The book value of certain properties in the remaining packages may be adjusted in future quarters.

The increase in reported net income and discretionary cash flow versus the second quarter last year primarily reflected higher realized commodity prices. The company's improved financial performance also resulted from the recent start-up of two significant international projects, production from the Cheng Dao Xi (CDX) field in south Bohai Bay in China and production from the company's offshore Amistad natural gas field and associated electrical power production in Ecuador. As a result, Noble Energy experienced strong year-on-year financial and operating improvements.

Realized natural gas prices for the second quarter 2003 were \$4.11 per thousand cubic feet (Mcf), 34 percent above last year's \$3.07 per Mcf. Realized crude oil prices were \$25.84 per barrel (Bbl), an increase of six percent compared to \$24.40 per Bbl for the second quarter 2002. Realized methanol prices were 72 cents per gallon (Gal) for the second quarter 2003, an increase of 85 percent over 39 cents per Gal for the same period last year.

Charles D. Davidson, the company's Chairman, President and CEO, said, "The company continues to generate improved operating and financial results. Our domestic drilling and production programs maintained the momentum begun in the first quarter, as reflected in our strong quarter-to-quarter production growth. Likewise, international operations continued to show strong results, while our natural gas project in Israel and expansion in Equatorial Guinea rapidly approach start-up later this year. In addition, the company's solid first half earnings and cash flow have led to a continual strengthening of our balance sheet."

Reported production, net of adjustments for discontinued operations, increased over two percent compared to the first quarter 2003, to 101,055 barrels of oil equivalent per day (Boepd) from 98,859 Boepd. Reported domestic operations had a quarter-to-quarter production increase of six percent compared to the first quarter 2003, with increased production of both natural gas and oil. International volumes decreased four percent compared to the first quarter 2003, primarily reflecting a seasonal reduction in electricity dispatch and consequent reduction in natural gas volumes in Ecuador, as well as lower North Sea natural gas volumes. Partially offsetting lower volumes in Ecuador and the North Sea was an increase in crude oil volumes in the Bohai Bay in China. Overall production volumes for the second quarter, adding back the production associated with discontinued operations, were 103,466 Boepd.

Second quarter 2003 reported production volumes increased seven percent to 101,055 Boepd from 94,051 Boepd for the same period last year. The increase in volumes was attributable to the start-up of production in China and Ecuador, as well as a substantial increase in production volumes in Equatorial Guinea, partially offset by lower domestic volumes.

Reported oil and gas operating costs for the three months ending June 30, 2003 were \$4.50 per barrel of oil equivalent (BOE) compared to \$3.18 per BOE for the same period last year. The quarter-on-quarter increase in per BOE oil and gas operating costs was primarily due to increased production taxes resulting from higher natural gas and crude oil prices and increased ad valorem taxes. The start-up of new international properties and their associated costs also contributed to higher operating costs.

Reported depreciation, depletion and amortization increased to \$8.59 per BOE, compared to \$8.19 per BOE in the second

quarter of 2002. The increase was primarily due to higher finding costs in the Gulf of Mexico shallow shelf in prior years and the initial capital carry associated with the company's joint venture with Aspect Energy. Adoption of SFAS No. 143 as of January 1, 2003, which relates to accounting for abandonment costs, also contributed to higher depreciation, depletion and amortization.

For the first six months of 2003, net income was \$63.9 million, or \$1.12 per share, compared to net income of \$2.0 million, or four cents per share, last year. Discretionary cash flow for the first half of 2003 was \$328.3 million compared to \$212.3 million for the same period last year. The year-on-year increase in net income and discretionary cash flow resulted from higher commodity prices and increased production volumes.

## DOMESTIC OPERATIONS

Domestic operations reported operating income after discontinued operations for the second quarter of \$44.7 million, including a \$4.9 million non-cash, pre-tax charge for the write down of assets held for sale to their estimated fair value, compared to operating income of \$38.0 million for the second quarter last year.

Domestic operations benefited from higher realized prices for crude oil and natural gas during the quarter, which increased ten percent and 58 percent, respectively, compared to the second quarter of 2002. The average domestic realized crude oil price was \$26.20 per Bbl compared to \$23.85 per Bbl during the second quarter of 2002. The average domestic realized natural gas price was \$5.26 per Mcf compared to \$3.32 per Mcf last year.

Compared to the first quarter 2003, domestic production volumes increased six percent to 69,033 Boepd from 65,351 Boepd. Onshore operations contributed to the volume increase with successful drilling results in early 2003 and timely pipeline hook-ups of these wells. With the start up of two large deepwater projects during the first quarter, Green Canyon 136 #8 (Shasta) and the Green Canyon 282 (Boris #1), Noble Energy's offshore operations also contributed to the quarter-to-quarter increase in volumes.

Domestic production volumes declined to 69,033 Boepd in the second quarter of 2003 from 71,412 Boepd last year. The decline in production volumes was primarily due to natural decline rates in the Gulf of Mexico and onshore Gulf Coast region.

In the deepwater Gulf of Mexico, Noble Energy announced a discovery on Green Canyon Block 199 (Lorien) in July. The Lorien well, in which Noble Energy has a 20 percent working interest, encountered over 120 feet of apparent oil in a high-quality reservoir interval. The company and its partners have temporarily suspended the well pending further appraisal of the hydrocarbon zone that has been encountered.

In May, Noble Energy announced a deep shelf discovery at Louisiana State Lease 340 #1 (Mound Point). The well was drilled and evaluated to a measured depth of 19,024 feet. Noble Energy and its partners are completing the Mound Point well, and production is expected to commence early in the fourth quarter of 2003. Noble Energy owns a 25 percent working interest in the well. In the traditional Gulf of Mexico shallow shelf, Vermillion 196 #A-2 (25 percent to Noble Energy) was completed as a discovery well in March 2003. Net to Noble Energy, the well is currently producing at a rate of 5 million cubic feet equivalent per day.

Noble Energy's domestic onshore operations remained active during the first half of 2003, drilling 38 exploration and development wells with 21 successes. The company plans to drill a total of 72 onshore wells in 2003, of which 37 are scheduled for the Gulf Coast area and 35 are scheduled for the Mid-continent and Rocky Mountain areas.

## INTERNATIONAL OPERATIONS

International operations reported operating income for the second quarter of \$22.5 million compared to operating income of \$14.9 million in the second quarter last year. The quarter-on-quarter increase in international operations reflects an increase in liquids and natural gas production volumes, as well as methanol sales, in Equatorial Guinea. The start-up of production in China also contributed to improved quarter-on-quarter earnings, but was offset by a \$10.4 million pre-tax exploration charge for the Hannah #1 well offshore Israel and the Joppa and Fleet wells in the North Sea.

International operations benefited from higher realized prices for crude oil during the quarter, which increased four percent compared to the second quarter of 2002. The average international realized crude oil price was \$26.08 per Bbl compared to \$24.97 per Bbl during the second quarter of 2002. The average international realized natural gas price, excluding Ecuador, decreased 35 percent to \$1.00 per Mcf, compared to \$1.53 per Mcf last year. The decrease in realized natural gas prices primarily resulted from a 153 percent quarter-on-quarter increase in natural gas sales in Equatorial Guinea at a sales price of 25 cents per MMBTU.

Second quarter 2003 international production volumes increased 41 percent to 32,022 Boepd from 22,639 Boepd last year. The increase in production volumes was primarily due to the start-up of crude oil production in China and natural gas production in Ecuador. Additional natural gas and condensate production in Equatorial Guinea also contributed to increased

volumes.

## Equatorial Guinea

Total operating income in Equatorial Guinea, which includes results from field operations and methanol, for the second quarter of 2003 was \$21.7 million compared to \$3.6 million last year.

Liquid petroleum gas (LPG), natural gas and condensate sales accounted for \$9.8 million, or 45 percent, of operating income from Equatorial Guinea. Second quarter 2003 production volumes averaged 13,607 Boepd, a 71 percent increase over last year, primarily because the methanol plant was shut down for repairs for 65 days during the second quarter of 2002. The average realized price for liquids during the second quarter was \$25.28 per Bbl compared to \$22.90 per Bbl for the same period last year. Natural gas was sold to the Atlantic Methanol Production Company (AMPCO) at a price of 25 cents per MMBTU.

AMPCO, an unconsolidated subsidiary in which the company owns a 45 percent interest, produced \$11.9 million of operating income net to Noble Energy's interest. AMPCO results are reported as income from unconsolidated subsidiaries. Second quarter realized methanol prices averaged 72 cents per Gal compared to 39 cents per Gal last year. The company's share of AMPCO methanol sales volumes more than doubled to 29.8 million Gal compared to 13.9 million Gal for the second quarter of 2002, primarily reflecting a full quarter of production versus last year's 65 day shutdown for repairs.

## North Sea

In the North Sea, operating income for the second quarter of 2003 was \$2.6 million compared to \$10.8 million last year. The quarter-on-quarter decline in operating income primarily reflects increased exploration expense resulting from the Joppa and Fleet exploration wells, which were determined to be non-commercial.

North Sea production for the second quarter of 2003 was 9,677 Boepd compared to 11,286 Boepd last year, reflecting natural field decline.

Noble Energy participated in a successful well in U.K. block 15/20a (Jura). Studies are underway to determine the optimum development scenarios. An appraisal well may be drilled in the future. Noble Energy has a 30 percent working interest in this well.

## Other International

Other international includes operating results from Argentina, China, Ecuador, Israel and Vietnam.

In south Bohai Bay offshore China, production commenced from the CDX field on January 13, 2003. Production for the second quarter 2003 averaged 3,600 barrels of oil per day, net to Noble Energy. The company expects production volumes to increase gradually as wells and facility operations are optimized. Noble Energy has a 57 percent working interest in this project.

Noble Energy's Machala power plant reported an operating loss of \$0.9 million during the second quarter 2003. During the quarter, 111,666 megawatts (MW) were produced at an average sales price of 8.3 cents per kilowatt hour (Kwh), compared to 223,206 MW produced at an average sales price of 8.7 cents during the first quarter. For the second quarter 2003, Noble Energy produced 12.7 million cubic feet per day (MMcfd) of natural gas from the Amistad field at an average price of \$3.88 per Mcf. Second quarter 2003 natural gas volumes declined 51 percent compared to 25.7 MMcfd for the first quarter. The quarter-to-quarter decline in MW produced and natural gas volumes was due to the onset of the rainy season in Ecuador, which resulted in increased reliance on hydroelectric power production, and scheduled maintenance on the Machala power facility.

Noble Energy is one of the nation's leading independent energy companies and operates throughout major basins in the United States including the Gulf of Mexico, as well as internationally, in Argentina, China, Ecuador, Equatorial Guinea, the Mediterranean Sea, the North Sea and Vietnam. Noble Energy markets natural gas and crude oil through its subsidiary, Noble Energy Marketing, Inc.

This news release may include projections and other "forward-looking statements" within the meaning of the federal securities laws. Any such projections or statements reflect Noble Energy's current views about future events and financial performance. No assurances can be given that such events or performance will occur as projected and actual results may differ materially from those projected. Important factors that could cause the actual results to differ materially from those projected include, without limitation, the volatility in commodity prices for oil and gas, the presence or recoverability of estimated reserves, the ability to replace reserves, environmental risks, drilling and operating risks, exploration and development risks, competition, government regulation or other action, the ability of management to execute its plans to meet its goals and other risks inherent in Noble Energy's business that are detailed in its Securities and Exchange Commission filings.

NOBLE ENERGY, INC. AND SUBSIDIARIES  
CONSOLIDATED SUMMARY OF RESULTS  
(Unaudited) (In thousands, except per share)

	Three Months Ended		Six Months Ended	
	6/30/2003	6/30/2002	6/30/2003	6/30/2002
REVENUES				
Oil and Gas Sales and Royalties	\$226,384	\$175,966	468,177	317,645
Gathering, Marketing and Processing	19,880	13,876	37,780	28,657
Electricity Sales	9,181		28,506	
Income (Loss) From Unconsol. Subs.	11,874	(3,480)	24,606	(3,905)
Other Income (Loss)	(5,866)	(135)	(5,697)	2,872
	261,453	186,227	553,372	345,269
COST AND EXPENSES				
Oil and Gas Operations	41,416	27,254	84,869	57,709
Transportation	3,580	4,444	7,119	9,217
Oil and Gas Exploration	34,676	20,233	70,078	56,638
Gathering, Marketing and Processing	15,538	11,850	33,982	24,935
Electricity Generation	10,035		23,621	
Depreciation, Depletion and Amortization	78,988	70,090	157,779	141,988
Selling, General and Administrative	14,945	12,083	28,574	23,406
Interest Expense	17,782	16,694	35,572	32,113
Interest Capitalized	(3,253)	(4,732)	(5,183)	(9,083)
	213,707	157,916	436,411	336,923
INCOME (LOSS) BEFORE INCOME TAXES				
	47,746	28,311	116,961	8,346
INCOME TAX PROVISION (BENEFIT)				
Current	21,560	5,762	45,802	1,720
Deferred	(4,899)	5,836	226	4,276
	16,661	11,598	46,028	5,996
INCOME (LOSS) BEFORE DISCONTINUED OPERATIONS AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE				
	31,085	16,713	70,933	2,350
DISCONTINUED OPERATIONS (NET OF TAX)				
	(2,015)	406	(1,167)	(329)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE, NET OF TAX				
			(5,839)	
NET INCOME (LOSS)	\$29,070	\$17,119	\$63,927	\$2,021
INCOME (LOSS) PER SHARE BEFORE DISCONTINUED OPERATIONS AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE				
	\$0.54	\$0.29	\$1.24	\$0.04
INCOME (LOSS) PER SHARE FROM DISCONTINUED OPERATIONS				
	\$(0.04)	\$0.01	\$(0.02)	\$(0.01)

INCOME (LOSS) PER SHARE FROM CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	\$---	\$---	\$(0.10)	\$---
NET INCOME (LOSS) PER SHARE	\$0.51	\$0.30	\$1.12	\$0.04
AVERAGE SHARES OUTSTANDING	57,181	57,171	57,278	57,094

NOBLE ENERGY, INC. AND SUBSIDIARIES  
DETERMINATION OF DISCRETIONARY CASH FLOW AND RECONCILIATION  
(Unaudited) (In thousands)

	Three Months Ended		Six Months Ended	
	6/30/2003	6/30/2002	6/30/2003	6/30/2002
Net Income (Loss)	\$29,070	\$17,119	\$63,927	\$2,021
Depreciation, Depletion and Amortization (DD&A)	78,988	70,090	157,779	141,988
Power Project DD&A	4,716		12,281	
Oil and Gas Exploration	34,676	20,233	70,078	56,638
Interest Capitalized	(3,253)	(4,732)	(5,183)	(9,083)
Undistributed (Earnings) Loss From Unconsol. Subs.	(11,874)	3,480	(24,606)	3,905
Distribution From Unconsol. Subs.	15,750	5,988	28,125	5,988
Discontinued Operations	6,838	2,959	10,323	6,563
Change in Accounting Principle			5,839	
Allowance for Doubtful Accounts			4,936	
Deferred Income Tax Provision (Benefit)	(4,899)	5,836	226	4,276
Accretion of Interest Expense - SFAS 143	2,281		4,614	
<b>DISCRETIONARY CASH FLOW *</b>	<b>\$152,293</b>	<b>\$120,973</b>	<b>\$328,339</b>	<b>\$212,296</b>
Adjustments to Reconcile:				
Working Capital	\$(4,774)	\$26,973	\$(11,515)	\$4,939
Cash Exploration Costs	(10,392)	(9,092)	(19,678)	(18,677)
Capitalized Interest	3,253	4,732	5,183	9,083
Deferred Tax, Misc. Credits and Other	9,455	(30,314)	5,879	(20,198)
Net Cash Provided by Operating Activities	\$149,835	\$113,272	\$308,208	\$187,443

\* The table above reconciles discretionary cash flow to net cash provided by operating activities. While discretionary cash flow is not a GAAP measure of financial performance, management believes it is a good tool for internal use and the investment community in evaluating the company's overall financial performance. Among management, professional research analysts, portfolio managers and investors following the oil and gas industry, discretionary cash flow is broadly used as an indicator of a company's ability to fund exploration and production activities and meet financial obligations. Discretionary cash flow is also commonly used as a basis to value and compare companies in the oil and gas industry.

	06-30-03	12-31-02
ASSETS		
Current Assets	\$352,573	\$310,374
Property, Plant and Equipment	4,512,817	4,334,015
Less: Accumulated Depreciation	(2,261,838)	(2,194,230)
	2,250,979	2,139,785
Investment In Unconsol. Subs.	230,922	234,668
Other	40,947	45,188
	\$2,875,421	\$2,730,015

LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities	\$514,587	\$471,754
Long-term Debt	940,933	977,116
Deferred Income Taxes, Other Deferred Credits and Noncurrent Liabilities	385,594	271,759
Shareholders' Equity	1,034,307	1,009,386
	\$2,875,421	\$2,730,015

NOBLE ENERGY, INC.  
INCOME BEFORE INCOME TAXES  
(Unaudited) (Dollars in thousands)

Three Months Ended 06/30/03

	Consolidated	Domestic	North Sea
REVENUES			
Oil Sales	\$93,611	\$45,927	\$17,490
Gas Sales [C]	132,773	127,428	4,295
Gathering, Marketing and Processing Revenue	19,880		
Electricity Sales	9,181		
Income from Unconsolidated Subsidiaries	11,874		
Other	(5,866)	(4,898)	202
Total Revenues	261,453	168,457	21,987
COSTS AND EXPENSES			
Oil and Gas Operations	41,416	29,644	2,788
Transportation	3,580		2,315
Oil and Gas Exploration	34,676	21,683	6,847
Gathering, Marketing and Processing Expense	15,538		
Electricity Generation	10,035		
DD&A	78,988	64,880	7,414
SG&A	14,945	4,419	
Interest Expense (net)	14,529		
Total Costs and Expenses	213,707	120,626	19,364
OPERATING INCOME (LOSS)	\$47,746	\$47,831	\$2,623
Discontinued Operations	(3,100)	(3,100)	
PRETAX INCOME (LOSS) AFTER DISCONTINUED OPERATIONS	\$44,646	\$44,731	\$2,623

Key Statistics

Daily Production			
Liquids (Bbl)	39,804	19,711	7,438
Natural Gas (Mcf)	367,506	295,930	13,431
Average Realized Price			
Liquids	\$25.84	\$26.20	\$25.84
Natural Gas	\$4.11	\$5.26	\$3.51

NOBLE ENERGY, INC.  
INCOME BEFORE INCOME TAXES  
(Unaudited) (Dollars in thousands)

Three Months Ended 06/30/03 (Continued)

	Equatorial Guinea	Other International [A]	Corporate and Other [B]
REVENUES			
Oil Sales	\$14,259	\$15,935	
Gas Sales [C]	1,011	39	
Gathering, Marketing and Processing Revenue			19,880
Electricity Sales		9,181	
Income from Unconsolidated Subsidiaries	11,874		
Other		(426)	(744)
Total Revenues	27,144	24,729	19,136
COSTS AND EXPENSES			
Oil and Gas Operations	3,882	4,258	844
Transportation		1,265	
Oil and Gas Exploration	4	5,698	444
Gathering, Marketing and Processing Expense			15,538
Electricity Generation		10,035	
DD&A	1,431	4,689	574
SG&A	97	641	9,788
Interest Expense (net)			14,529
Total Costs and Expenses	5,414	26,586	41,717
OPERATING INCOME (LOSS)	\$21,730	\$(1,857)	\$(22,581)
Discontinued Operations			
PRETAX INCOME (LOSS) AFTER DISCONTINUED OPERATIONS	\$21,730	\$(1,857)	\$(22,581)
Key Statistics			
Daily Production			
Liquids (Bbl)	6,198	6,457	
Natural Gas (Mcf)	44,455	13,690	
Average Realized Price			
Liquids	\$25.28	\$27.12	
Natural Gas	\$0.25	\$0.41	

NOBLE ENERGY, INC.  
INCOME BEFORE INCOME TAXES  
(Unaudited) (Dollars in thousands)

Three Months Ended 06/30/02

	Consolidated	Domestic	North Sea
REVENUES			
Oil Sales	\$74,139	\$36,946	\$18,591
Gas Sales	101,827	96,996	4,721
Gathering, Marketing and Processing Revenue	- 13,876		
Electricity Sales	---		
Income from Unconsolidated Subsidiaries	- (3,480)		
Other	(135)	(1,403)	322
Total Revenues	186,227	132,539	23,634
COSTS AND EXPENSES			
Oil and Gas Operations	27,254	22,367	2,819
Transportation	4,444		2,288
Oil and Gas Exploration	20,233	9,375	876
Gathering, Marketing and Processing Expense	- 11,850		
Electricity Generation	---		
DD&A	70,090	58,996	6,650
SG&A	12,083	4,468	228
Interest Expense (net)	11,962		
Total Costs and Expenses	157,916	95,206	12,861
OPERATING INCOME (LOSS)	\$28,311	\$37,333	\$10,773
Discontinued Operations	625	625	
PRETAX INCOME (LOSS) AFTER DISCONTINUED OPERATIONS	\$28,936	\$37,958	\$10,773
Key Statistics			
Daily Production			
Liquids (Bbl)	33,393	17,030	8,179
Natural Gas (Mcf)	363,949	326,291	18,643
Average Realized Price			
Liquids	\$24.40	\$23.85	\$24.98
Natural Gas	\$3.07	\$3.32	\$2.78

NOBLE ENERGY, INC.  
INCOME BEFORE INCOME TAXES  
(Unaudited) (Dollars in thousands)

Three Months Ended 06/30/02 (Continued)

	Equatorial Guinea	Other International [A]	Corporate and Other [B]
REVENUES			
Oil Sales	\$10,504	\$8,084	\$14
Gas Sales	397	110	(397)
Gathering, Marketing and Processing Revenue			13,876
Electricity Sales			
Income from Unconsolidated Subsidiaries	(3,480)		
Other		72	874



Total Revenues	7,421	8,266	14,367
COSTS AND EXPENSES			
Oil and Gas Operations	2,411	(762)	419
Transportation		2,156	
Oil and Gas Exploration	(38)	2,431	7,589
Gathering, Marketing and Processing Expense			11,850
Electricity Generation			
DD&A	927	2,929	588
SG&A	517	957	5,913
Interest Expense (net)			11,962
Total Costs and Expenses	3,817	7,711	38,321
OPERATING INCOME (LOSS)	\$3,604	\$555	\$(23,954)
Discontinued Operations			
PRETAX INCOME (LOSS) AFTER DISCONTINUED OPERATIONS	\$3,604	\$555	\$(23,954)
Key Statistics			
Daily Production			
Liquids (Bbl)	5,040	3,144	
Natural Gas (Mcf)	17,592	1,423	
Average Realized Price			
Liquids	\$22.90	\$28.25	
Natural Gas	\$0.25	\$0.85	

NOBLE ENERGY, INC.  
INCOME BEFORE INCOME TAXES  
(Unaudited) (Dollars in thousands)

Six Months Ended 06/30/03

	Consolidated	Domestic	North Sea
REVENUES			
Oil Sales	\$190,511	\$87,001	\$41,089
Gas Sales [C]	277,666	265,975	9,644
Gathering, Marketing and Processing Revenue	-		
Electricity Sales	37,780		
Income from Unconsolidated Subsidiaries	28,506		
Other	24,606		
Total Revenues	(5,697)	(5,927)	179
	553,372	347,049	50,912
COSTS AND EXPENSES			
Oil and Gas Operations	84,869	59,713	5,723
Transportation	7,119		4,583
Oil and Gas Exploration	70,078	42,904	7,452
Gathering, Marketing and Processing Expense	-		
Electricity Generation	33,982		
DD&A	23,621		
SG&A	157,779	129,273	15,141
Interest Expense (net)	28,574	8,607	
Total Costs and Expenses	30,389		
	436,411	240,497	32,899

OPERATING INCOME (LOSS)	\$116,961	\$106,552	\$18,013
Discontinued Operations	(1,796)	(1,796)	
Cumulative Effect of SFAS 143	(8,983)	(8,983)	
PRETAX INCOME (LOSS) AFTER DISCONTINUED OPERATIONS AND CUMULATIVE EFFECT	\$106,182	\$95,773	\$18,013
Key Statistics			
Daily Production			
Liquids (Bbl)	38,179	18,516	7,515
Natural Gas (Mcf)	370,707	292,120	14,495
Average Realized Price			
Liquids	\$27.57	\$28.36	\$30.21
Natural Gas	\$4.36	\$4.93	\$3.68

NOBLE ENERGY, INC.  
INCOME BEFORE INCOME TAXES  
(Unaudited) (Dollars in thousands)

Six Months Ended 06/30/03 (Continued)

	Equatorial Guinea	Other International [A]	Corporate and Other [B]
REVENUES			
Oil Sales	\$31,159	\$31,262	
Gas Sales [C]	1,981	66	
Gathering, Marketing and Processing Revenue			37,780
Electricity Sales		28,506	
Income from Unconsolidated Subsidiaries	24,606		
Other		(588)	639
Total Revenues	57,746	59,246	38,419
COSTS AND EXPENSES			
Oil and Gas Operations	8,167	9,087	2,179
Transportation		2,536	
Oil and Gas Exploration	50	18,738	934
Gathering, Marketing and Processing Expense			33,982
Electricity Generation		23,621	
DD&A	3,606	8,727	1,032
SG&A	157	1,481	18,329
Interest Expense (net)			30,389
Total Costs and Expenses	11,980	64,190	86,845
OPERATING INCOME (LOSS)	\$45,766	\$(4,944)	\$(48,426)
Discontinued Operations			
Cumulative Effect of SFAS 143			
PRETAX INCOME (LOSS) AFTER DISCONTINUED OPERATIONS AND CUMULATIVE EFFECT	\$45,766	\$(4,944)	\$(48,426)

## Key Statistics

## Daily Production

Liquids (Bbl)	6,227	5,921
Natural Gas (Mcf)	43,949	20,143

## Average Realized Price

Liquids	\$27.64	\$29.17
Natural Gas	\$0.25	\$0.37

NOBLE ENERGY, INC.  
INCOME BEFORE INCOME TAXES  
(Unaudited) (Dollars in thousands)

Six Months Ended 06/30/02

	Consolidated	Domestic	North Sea
REVENUES			
Oil Sales	\$133,537	\$64,800	\$34,468
Gas Sales	184,108	173,491	10,441
Gathering, Marketing and Processing Revenue	-		
Electricity Sales	---		
Income from Unconsolidated Subsidiaries	-		
Other	2,872	1,544	449
Total Revenues	345,269	239,835	45,358
COSTS AND EXPENSES			
Oil and Gas Operations	57,709	47,237	5,174
Transportation	9,217		4,737
Oil and Gas Exploration	56,638	39,137	3,054
Gathering, Marketing and Processing Expense	-		
Electricity Generation	24,935		
DD&A	---		
DD&A	141,988	119,527	13,841
SG&A	23,406	9,233	193
Interest Expense (net)	23,030		
Total Costs and Expenses	336,923	215,134	26,999
OPERATING INCOME (LOSS)	\$8,346	\$24,701	\$18,359
Discontinued Operations	(506)	(506)	
PRETAX INCOME (LOSS) AFTER DISCONTINUED OPERATIONS	\$7,840	\$24,195	\$18,359
Key Statistics			
Daily Production			
Liquids (Bbl)	33,279	16,935	8,206
Natural Gas (Mcf)	379,923	332,467	18,808
Average Realized Price			
Liquids	\$22.16	\$21.15	\$23.20
Natural Gas	\$2.68	\$2.86	\$3.07

NOBLE ENERGY, INC.  
INCOME BEFORE INCOME TAXES  
(Unaudited) (Dollars in thousands)

## Six Months Ended 06/30/02 (Continued)

	Equatorial Guinea	Other International [A]	Corporate and Other [B]
<b>REVENUES</b>			
Oil Sales	\$20,056	\$14,174	\$39
Gas Sales	1,222	176	(1,222)
Gathering, Marketing and Processing Revenue			28,657
Electricity Sales			
Income from Unconsolidated Subsidiaries	(3,905)		
Other	1	97	781
Total Revenues	17,374	14,447	28,255
<b>COSTS AND EXPENSES</b>			
Oil and Gas Operations	4,506	389	403
Transportation		4,480	
Oil and Gas Exploration	(2)	5,861	8,588
Gathering, Marketing and Processing Expense			24,935
Electricity Generation			
DD&A	2,071	5,381	1,168
SG&A	721	1,149	12,110
Interest Expense (net)			23,030
Total Costs and Expenses	7,296	17,260	70,234
OPERATING INCOME (LOSS)	\$10,078	\$(2,813)	\$(41,979)
Discontinued Operations			
PRETAX INCOME (LOSS) AFTER DISCONTINUED OPERATIONS	\$10,078	\$(2,813)	\$(41,979)
Key Statistics			
Daily Production			
Liquids (Bbl)	5,047	3,091	
Natural Gas (Mcf)	27,509	1,139	
Average Realized Price			
Liquids	\$21.95	\$25.33	
Natural Gas	\$0.25	\$0.85	

**AMPCO METHANOL OPERATIONS**  
(Unaudited) (Dollars in thousands)

	Three Months Ended		Six Months Ended	
	6/30/2003	6/30/2002	6/30/2003	6/30/2002
<b>REVENUES</b>				
Methanol Sales	\$21,439	\$5,496	\$44,034	\$14,331
Sales of Purchased Methanol	803	2,448	2,861	2,448
Other	2,108	1,275	3,743	2,376
Total Revenues	24,350	9,219	50,638	19,155
<b>COSTS AND EXPENSES</b>				
Cost of Goods Manufactured	8,607	6,043	17,184	13,576
Cost of Purchased Methanol	994	3,741	3,010	3,741
DD&A	2,372	2,471	4,780	4,883
SG&A	503	444	1,058	860

Total Costs and Expenses	12,476	12,699	26,032	23,060
INCOME (LOSS) FROM UNCONS. SUBS.	\$11,874	\$(3,480)	\$24,606	\$(3,905)
Methanol Sales (MGal) Average Realized Price (\$/Gal)	29,841	13,920	64,327	44,861
	\$0.72	\$0.39	\$0.68	\$0.32

ECUADOR POWER OPERATIONS  
(Unaudited) (Dollars in thousands)

	Three Months Ended		Six Months Ended	
	6/30/2003	6/30/2002	6/30/2003	6/30/2002
REVENUES				
Power Sales	\$7,473		\$24,968	
Capacity Charge	1,708		3,538	
Other		1		17
Total Revenues	9,181	1	28,506	17
COSTS AND EXPENSES				
Field				
Lease Operating	690		1,329	
DD&A	3,750	31	10,475	62
SG&A	1,141		1,684	
Interest		(945)		(1,827)
Plant				
Fuel	2,723		6,782	
Non-Fuel	767		1,546	
Depreciation	964	15	1,805	27
Interest		(4,819)		(5,863)
Total Costs and Expenses	10,035	(5,718)	23,621	(7,601)
OPERATING (LOSS) INCOME	\$(854)	\$5,719	\$4,885	\$7,618
Natural Gas Production (Mcfpd) [C]	12,651		19,156	
Average Natural Gas Price	\$3.88		\$3.94	
Power Production - Total MW	111,666		334,872	
Average Power Price (\$/Kwh)	\$0.083		\$0.085	

- [A] Other international includes operations in Argentina, China, Ecuador, Israel and Vietnam.
- [B] Corporate and Other includes corporate overhead, intercompany eliminations and marketing.
- [C] Ecuador natural gas volumes are included in Other International and Consolidated production, but are not included in natural gas sales revenue for either. Because the gas-to-power project in Ecuador is 100 percent owned by Noble Energy, intercompany natural gas sales are eliminated for accounting purposes.

NOBLE ENERGY, INC. AND SUBSIDIARIES  
DISCONTINUED OPERATIONS SUMMARY  
(Unaudited) (In thousands, except per share)

Three Months Ended                      Six Months Ended

	6/30/2003	6/30/2002	6/30/2003	6/30/2002
REVENUES				
Oil and Gas Sales and Royalties	\$5,937	\$5,393	\$12,640	\$9,786
COST AND EXPENSES				
Write down to Market Value	4,914		4,914	
Oil and Gas Operations	2,199	1,809	4,113	3,729
Depreciation, Depletion and Amortization	1,924	2,959	5,409	6,563
	9,037	4,768	14,436	10,292
INCOME (LOSS) BEFORE INCOME TAXES	(3,100)	625	(1,796)	(506)
INCOME TAX PROVISION (BENEFIT)				
Current	(1,085)	219	(629)	(177)
Deferred	(1,085)	219	(629)	(177)
INCOME (LOSS) FROM DISCONTINUED OPERATIONS	\$(2,015)	\$406	\$(1,167)	\$(329)
KEY STATISTICS:				
Daily Production				
Liquids (Bbl)	1,286	1,248	1,254	1,233
Natural Gas (Mcf)	6,746	10,682	6,834	11,405
Average Realized Price				
Liquids (\$/Bbl)	\$25.49	\$19.75	\$26.80	\$18.85
Natural Gas (\$/Mcf)	\$4.81	\$3.24	\$5.30	\$2.70

SOURCE Noble Energy, Inc.