**Operational Areas**

**DJ Basin**
Colorado, United States
- Approximately 335,000 net acres in the liquids-rich sector of this premier U.S. oil play
- 3Q17 production: 112 MBoe/d
- Activity focused in the Wells Ranch and East Pony areas, with about 120,000 acres combined
- Maximizing efficiencies with extended reach laterals and enhanced completion designs
- Noble Midstream Partners provides critical growth infrastructure and added value

**Delaware Basin**
Permian Basin, Texas, United States
- 118,000 net acres in Reeves County
- 3Q17 production: 27 MBoe/d
- Strong positions in oil-rich acreage with multiple horizon potential
- Driving substantial U.S. onshore oil growth in 2017
- Integrated development planning with NBLX provides significant operating efficiencies

**Eagle Ford Shale**
Texas, United States
- 33,000 net acres, primarily in Dimmit and Webb Counties
- 3Q17 production: 76 MBoe/d
- Leveraging onshore technical and operational expertise from other plays to materially improve efficiency and productivity
- Applying learnings from Lower Eagle Ford enhanced completions to Upper Eagle Ford

**Eastern Mediterranean**
Offshore Israel and Cyprus
- Approximately 227,000 net acres offshore of Israel and Cyprus
- 3Q17 sales volumes: 285 MMcfe/d (all in Israel)
- Gross recoverable resources of 11 Tcfe in Tamar and 22 Tcfe in Leviathan
- Progressing Leviathan major project development toward first gas sales by YE 2019
- Doubling gross gas deliverability by YE 2019

**Gulf of Mexico**
Offshore Louisiana, United States
- Approximately 243,000 net acres offshore Louisiana, United States
- Eight producing fields
- 3Q17 sales volumes: 25 MBoe/d
- Proven track record of exploration and project development success
- Reached milestone one year production at Gunflint in July 2017

**West Africa**
Offshore Equatorial Guinea and Cameroon
- Approximately 296,000 net acres offshore Equatorial Guinea and Cameroon
- 3Q17 sales volumes: 63 MBoe/d (all in Equatorial Guinea)
- Maximizing production from Alba, Alen and Aseng fields
- Progressing gas monetization potential
- Exceptional safety performance: 3+ years without lost time incident

*Acreage positions at December 31, 2017*